

CITY OF EDMONTON
BYLAW 12367, AS AMENDED
DISTRIBUTION TARIFF BYLAW

Whereas, pursuant to Section 3 of the *Municipal Government Act*, S.A. 1994 c. M26.1, the purposes of a municipality are to provide services, facilities and other things that are necessary or desirable for all or part of a municipality;

And Whereas, the *Electric Utilities Act*, S.A. 1995, c. E-5.5, governs the provision of electric utility services in Alberta;

And Whereas, the *Distribution Tariff Regulation*, AR 84/2000, s. 11 & 13, requires each subsidiary of a municipality that owns an electric distribution system to prepare a distribution tariff and file the tariff with the Board for information not later than September 1, 2000;

And Whereas the *EPCOR Rates Procedures Bylaw 12294*, section 6, requires EPCOR to provide the City Manager with a Rates Report, including a bylaw, at such time as EPCOR seeks to set or amend Rates;

Edmonton City Council enacts:

PART I - PURPOSE, DEFINITIONS AND INTERPRETATION

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| PURPOSE | 1 | The purpose of this bylaw is to approve |
| | | (a) the 2001 distribution tariff of EPCOR Distribution Inc., and |
| | | (b) the incentive regulation plan for EPCOR Distribution Inc. for the years 2002 to 2005. |
| DEFINITIONS | 2 | In this bylaw, unless the context otherwise requires: |
| | | (a) “Board” means the Alberta Energy & Utilities Board; |
| | | (b) “Business Day” means “Business Day” as defined in the Tariff of the Transmission Administrator; |
| | | (c) “Demand at the Meter” means the demand in kW or kVA calculated or measured at the Site meter; |
| | | (d) “Demand at the POD” means the demand in kW or kVA |

calculated or measured at the Point of Delivery defined in the Tariff of the Transmission Administrator;

- (e) **“EPCOR Distribution”** means EPCOR Distribution Inc., and includes a person, if any, authorized to act on its behalf as a wire services provider under the EUA;
- (f) **“EPCOR Energy Services”** means EPCOR Energy Services Inc.;
- (g) **“EUA”** means the Electric Utilities Act, S.A. 1995, C.E-5.5, including the regulations enacted thereunder, as re-enacted, amended or replaced from time to time;
- (h) **“Minimum Charge”** means the minimum charge to be paid in respect of a given Site in relation to a given period of time;
- (i) **“Minimum Demand”** means the minimum number of kW or kVA upon which the Minimum Charge for a Site will be calculated;
- (j) **“Normal Maximum Demand”** means the highest demand in kW that the service is reasonably expected to attain under normal operation. The Normal Maximum Demand shall determine the type of meter used for a site and which rate schedule is applicable. The Normal Maximum Demand shall be measured as the peak Demand over the last 12 months, or the forecast peak demand if EPCOR Distribution had reason to believe that the past 12 months are not indicative of future load.
- (k) **“Off Peak Period”** means those hours which are defined as Off Peak in the Tariff of the Transmission Administrator;
- (l) **“Peak Monthly Demand”** means the greatest metered or estimated kW or kVA demand during a given calendar month;
- (m) **“Power Factor”** means the ratio of kW to kVA, measured in percent;
- (n) **“Power Factor Charges”** means the charges that apply to a Site in respect to its Power Factor;
- (o) **“Settlement System Code”** means the Settlement System Code established under the Roles, Relationships and

Responsibilities Regulation of the EUA;

- (p) **“Site”** means the Site as defined in the Settlement System Code;
- (q) **“Transmission Administrator”** means the Person appointed by the Lieutenant Governor in Council to act as the Transmission Administrator pursuant to Part 3 of the EUA;
- (r) **“UFE”** means Unaccounted for Energy as defined in the Settlement System Code.

**RULES FOR
INTERPRETATION**

- 3 The marginal notes and headings in this bylaw and its appended schedules are for reference purposes only.

PART II - GENERAL

- 4 From January 1, 2001, or such later date as the Province of Alberta may determine, the charges for the retail provision of electric energy shall be in accordance with this Bylaw.
- 5 The distribution tariff in the years 2002 to 2005 will be established in accordance with DT - Schedule 4, the Incentive Regulation Plan, with a provision for extension by mutual agreement.

6 The following schedules are included in and form part of this Bylaw:

DT – Schedule 1 Distribution Access Service Tariff

DT – Schedule 2 Transmission System Access Tariff

DT – Schedule 3 Deferral Rider

DT – Schedule 4 Incentive Regulation Plan

DT – Schedule 5 Distribution Tariff Terms and Conditions

Read a first time

Read a second time

Read a third time

SIGNED AND PASSED

CITY OF EDMONTON

MAYOR

CITY CLERK

Attachments - Bylaw 12367

Schedule 1

Schedule 2

Schedule 3

Schedule 4

Schedule 5